

P.O. Box 18 \* 6402 Old Corydon Road Henderson, Kentucky 42419-0018 (800) 844-4832

June 6, 2011

Mr. Jeff Derouen, Executive Director Public Service Commission of Kentucky 211 Sower Boulevard Post Office Box 615 Frankfort, KY 40601



RE: Case No. 2010-00513

Dear Mr. Derouen:

As directed by the Commission in its order dated May 31, 2011, enclosed are the revised tariff sheets for Kenergy Corp. reflecting the rates approved in this order.

Sincerely,

Steve Thompson

Steve Thompson Vice President of Finance & Accounting

bm

Enclosures





FOR <u>ALL TERRITO</u>	
Community, T	'own or City
PSC NO	2
Second Revised S	
CANCELLING PSC NC	). 2
First Revised S	HEET NO. <u>1</u>

# CLASSIFICATION OF SERVICESchedule 1 – Residential Service (Single Phase & Three-Phase)

<u>APPLICABLE</u> In all territory served.

# AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

#### RATE

I

Customer Charge per delivery point	\$10.50 per month
Plus:	
Energy Charge per KWH	\$0.073076

DATE OF ISSUE	June 6, 2011
DATE EFFECTIVE	Month / Date / Year Jung 1, 2011
	Month / Pare / Year
ISSUED BY	(Signature of Officer)
TITLE	dent and CEO
BY AUTHORITY OF ORDER OF TH	IE PUBLIC SERVICE COMMISSION
IN CASE NO. <u>2010-00513</u>	_DATED May 31, 2011



FOR	ALL TER	RITORY SERV	ED
	Communi	ity, Town or City	
PSC NO.		2	
Second	Revised	SHEET NO	3
CANCELL	ING PSC 1	NO	

First Revised	SHEET NO.	3

# CLASSIFICATION OF SERVICE Schedule 3 – All Non-Residential Single Phase

#### <u>APPLICABLE</u> In all territory served.

# AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

# <u>RATE</u>

I

Customer Charge per delivery point...... \$16.00 per month

Plus: Energy Charge per KWH.....\$0.071489

# ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29

# TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

DATE OF ISSUE	June 6, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 2011
	Month / Date / Year
ISSUED BY Shald	2 / Wich
	(Signature of Officer)
· · · · · · · · · · · · · · · · · · ·	
TITLE UPresid	lent and CEO
BY AUTHORITY OF ORDER OF TH	E PUBLIC SERVICE COMMISSION
IN CASE NO 2010-00513	DATED May 31, 2011



FOR	ALL TERRITORY SERVED			_
	Commun	ity, Town or City		
PSC NO.		2		
First ]	Revised	SHEET NO	5	-
CANCELLING PSC NO1			-	

# \_\_\_Original\_\_\_\_SHEET NO. \_\_\_\_5

### CLASSIFICATION OF SERVICE Schedule 5 – Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0 – 1,000 KW)

# APPLICABLE

In all territory served.

# AVAILABILITY OF SERVICE

Available for three-phase customers (non-residential) with a metered demand 0 - 1,000 KW for all uses served from non-dedicated delivery points.

#### **TYPE OF SERVICE**

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### **AGREEMENT**

An "Agreement for Purchase of Power" may be required of the customer for service under this schedule, in accordance with investment to serve and as mutually agreed to by both parties.

# <u>RATE</u>

Customer Charge per Delivery Point	\$30.00 per month
Plus:	
Demand Charge of:	
Per KW of billing demand in the month	\$ 4.05

#### Plus:

	Energy Charges of:	
Ι	First 200 KWH per KW, per KWH	\$0.063949
I	Next 200 KWH per KW, per KWH	\$0.048749
Ι	All Over 400 KWH per KW, per KWH	.\$0.043749
	<b>–</b> –	

DATE OF ISSUE	June 6, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 2011
	Month?/ Date / Year
ISSUED BY Shall	nd Jouch
	(Signature of Officer)
TITLE <u><b>Presi</b></u>	dent and CEO
BY AUTHORITY OF ORDER OF TI	HE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00513	DATED May 31, 2011



FOR	ALL TE	RRITORY SERVE	D
	Commu	nity, Town or City	
PSC NO.		2	
First R	levised	SHEET NO	7
CANCELI	LING PSC	NO. 1	

Original	SHEET NO	)	7
Original	SUEDI INC	).	1

# CLASSIFICATION OF SERVICE Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available for all three-phase customers with a metered or contract demand 1,001 KW & Over served from a nondedicated delivery point.

Any service provided under this tariff shall be for a minimum of twelve (12) consecutive months, whereby the customer will be billed a minimum of 1,001 KW for next twelve (12) months.

#### TYPE OF SERVICE

The electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.

#### <u>RATE</u>

Option A – High Load Factor (above 50%): Customer Charge per Delivery Point
Plus:
Energy Charges of:
First 200 KWH per KW, per KWH \$0.038249
Next 200 KWH per KW, per KWH \$0.035749
All Over 400 KWH per KW, per KWH \$0.033749
Primary Service Discount\$.50 per KW
Option B – Low Load Factor (below 50%): Customer Charge per Delivery Point
Plus:
Demand Charge of:
Per KW of Billing Demand in the month\$4.80

DATE OF ISSUE June 6, 2011 Month / Date / Year	
DATE EFFECTIVE June 1, 2011 / Month / Date / Year	
ISSUED BY (Signature of Officer)	ich
$U_{1}$	
TITLE President and CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE OF	COMMISSION
IN CASE NO. 2010-00513 DATED May 2	31, 2011



FOR	ALL TERRITORY SERVED		D
	Commun	ity, Town or City	
PSC NO.	2		
Second	Revised	SHEET NO	7A
CANCELI	LING PSC	NO. <u>2</u>	
First R	evised	SHEET NO.	7A

# CLASSIFICATION OF SERVICE Schedule 7 – Three-Phase Demand – 1,001 KW and Over (Non-Dedicated Delivery Points)

Plus:

	Energy Charges of:	
I	First 150 KWH per KW, per KWH	\$0.052749
I	Over 150 KWH per KW, per KWH	\$0.046749
	Primary Service Discount	

#### **ADJUSTMENT CLAUSES:**

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider	Sheet No. 29
Price Curtailable Service Rider	Sheet No. 42

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Tax added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

#### AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE	June 6, 2011 Month / Date / Year
DATE EFFECTIVE	
ISSUED BY	Sholon Buch
	(Signature of Officer)
TITLE	UPresident and CEO
BY AUTHORITY C	F ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO.	2010-00513 DATED May 31, 2011

energy	
Cont of	

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

<u>APPLICABLE</u> In all territory served.

AVAILABILITY OF SERVICE

Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to customers now receiving electric service from Kenergy at the same location. Service will be provided under written contract signed by customer prior to service commencing, when facilities are required other than fixture(s).

Standard (Served Overhead)

T

			Avg. Monthly	(per lamp per month)
Type Light	<u>Watts</u>	Approx. Lumens	Energy (KWH)	Rates
Mercury Vapor	175	7,000	70	\$ 7.91
Mercury Vapor	250	12,000	97	\$ 9.49
Mercury Vapor	400	20,000	155	\$ 11.65
High Pressure Sodium	100	9,500	44	\$ 7.42
High Pressure Sodium	250	27,000	101	\$ 11.07
High Pressure Sodium–Flood Light	400	61,000	159	\$ 13.10
Metal Halide	100	9,000	42	\$ 6.98
Metal Halide	400	24,000	156	\$ 15.13
High Pressure Sodium	200	20,000	75	\$ 10.50

In the event existing facilities cannot be utilized, customer will be required to make an advance contribution equal to the estimated cost of labor and materials in excess of the cost to install the lighting unit on existing facilities.

Customer shall be responsible for losses due to vandalism.

DATE OF ISSUE	June 6, 2011 Month / Date / Year
DATE EFFECTIVE	June 1, 2011 Month / Date //Year
ISSUED BY	Shaford Vouch
	(Signature of Officer)
TITLE	Président and CEO
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION



FOR <u>ALL TERRITORY SERVED</u> Community, Town or City

PSC NO. \_\_\_\_\_2

First Revised SHEET NO. 15A

CANCELLING PSC NO. 2

Original SHEET NO. 15A	ET NO. <u>15A</u>	SHEET	Original
------------------------	-------------------	-------	----------

# CLASSIFICATION OF SERVICE Schedule 15 – Private Outdoor Lighting

<u>Commercial and Industrial Lighting</u> (Available to all classes except residential)

I

Type Light	Watts	Approx. Lumens	Avg. Monthly <u>Energy (KWH)</u>	(per lamp per month) <u>Rates</u>
Flood Lighting Fixture				
High Pressure Sodium	250	28,000	103	\$ 10.10
High Pressure Sodium	400	61,000	160	\$ 13.11
High Pressure Sodium	1,000	140,000	377	\$ 30.22
Metal Halide	250	19,500	98	\$ 9.66
Metal Halide	400	32,000	156	\$ 13.04
Metal Halide	1,000	107,000	373	\$ 30.18
Contemporary (Shoebox) Lighti	ng Fixture	e		
High Pressure Sodium	250	28,000	103	\$ 11.38
High Pressure Sodium	400	61,000	160	\$ 14.47
High Pressure Sodium	1,000	140,000	377	\$ 30.22
Metal Halide	250	19,500	98	\$ 10.96
Metal Halide	400	32,000	156	\$ 14.18
Metal Halide	1,000	107,000	373	\$ 30.18
<b>Decorative Lighting Fixtures</b>				
Acorn Globe Metal Halide	100	9,000	42	\$ 10.12
Acorn Globe Metal Halide	175	16,600	71	\$ 12.50
Round Globe Metal Halide	100	9,000	42	\$ 9.93
Round Globe Metal Halide	175	16,600	71	\$ 11.60
Lantern Globe Metal Halide	175	16,600	71	\$ 11.72
Acorn Globe HPS	100	9,500	42	\$ 11.40

DATE OF ISSUE	June 6, 2011 Month / Date / Year
DATE EFFECTIVE_	June 1, 2011
ISSUED BY	Show Date Year
	(Signature of Officer)
TITLE	Président and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION



FORALL TERRITORY SERVED				
	Commur	nity, Town or City		
PSC NO.		2		
First	Revised	SHEET NO	16	
CANCELI	LING PSC	NO2		
Or	riginal	SHEET NO	16	

# CLASSIFICATION OF SERVICE

# Schedule 16 – Street Lighting Service

<u>APPLICABLE</u> In all territory served.

Т

#### AVAILABILITY OF SERVICE

To governmental units, lighting districts, or similar entities organized under KRS 179.470 located within the territory served by Kenergy. Service to the subdivisions of Baskett, Meadow Hills and Spottsville under a shared service agreement is restricted to those customers being billed under the special shared monthly rate as of its effective date of June 14, 2005. (Baskett - \$2.74, Meadow Hills - \$2.50, Spottsville - \$3.08)

#### **CONDITIONS OF SERVICE - STANDARD**

Normally, street lighting fixtures and facilities are furnished and maintained by Kenergy at the rates specified below. However, special situations may require that service terms and conditions be negotiated individually and mutually agreed upon.

Street lighting for subdivision street lighting districts or similar entities created by a county fiscal court pursuant to KRS 179.470 will be coordinated with the appropriate county fiscal court. The rates for such service shall be in accordance with those specified below. Agreements for street lighting service with a county fiscal court and a street lighting district may (1) provide for advance collection of charges for street lighting service and (2) provide that service to a street lighting district will not be disconnected for nonpayment as long as the fiscal court of the county in which the street lighting district is located agrees to pay for the expense of street lighting on the terms provided in this tariff, collects the assessment in accordance with the customary procedures for collecting county ad valorem real property taxes, and within a reasonable time, pays Kenergy any amounts so collected.

#### <u>RATE</u>

T

Type Light	Watts	Approx. Lumens	Avg. Monthly <u>Energy (KWH)</u>	(per light per month) <u>Rates</u>
Mercury Vapor	175	7,000	70	\$ 7.91
Mercury Vapor	400	20,000	155	\$ 11.69
High Pressure Sodium	100	9,500	43	\$ 7.41
High Pressure Sodium	250	27,000	85	\$ 11.01
Metal Halide	100	9,000	42	\$ 6.98
Metal Halide	400	24,000	156	\$ 14.92

DATE OF ISSUE	June 6, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 201,1
	/ Month //Date//Year
ISSUED BY	Shaford Wilk
	(Signature of Officer)
TITLE	President and CEO

#### BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_\_\_ DATED \_\_\_\_\_ May 31, 2011



T

FOR ALL TERRITORY SERVED

Community, Town or City PSC NO.

First Revised SHEET NO. 16A

CANCELLING PSC NO. \_\_\_\_ 2

Henderson, Kentucky

Original

2

# **CLASSIFICATION OF SERVICE** Schedule 16 – Street Lighting Service

#### UNDERGROUND SERVICE WITH NON-STANDARD POLE

For service to governmental entities and street lighting districts with underground service on aluminum or fiberglass poles, an additional charge of \$5.12 per month per pole will be added to the standard charges for street lighting.

#### OVERHEAD SERVICE TO STREET LIGHTING DISTRICTS SERVED PURSUANT TO KRS 179.470

For service to street lighting districts utilizing standard overhead facilities, an additional charge of \$2.13 per month per pole will be added to the standard charges for street lighting.

#### CONDITIONS OF SERVICE – DECORATIVE UNDERGROUND

Area lighting will be installed using underground service, with lights in each individual subdivision or lighting district having an average accessible service circuit of seventy-five (75) feet (i.e., distance from existing source of secondary electric service to light equals 75 feet average). For light locations in excess of seventy-five (75) feet average, or services requiring conductor sizes greater than the standard #12-2 AZ conductor, customer shall be required to pay these costs in advance of receiving service.

Type Light	Watts	Approx. Lumens	Avg. Monthly Energy (KWH)	(per lamp per month) <u>Rates</u>
High Pressure Sodium Fixture, with White Acorn Style Globe installed on decorative pole	70	6,300	30	\$10.15
High Pressure Sodium Fixture, with Lantern Style Globe installed on decorative pole	70	6,300	30	\$10.15
Two High Pressure Sodium Fixtures, with either Acorn or Lantern Style Globes installed on a decorative pole with scroll crossarm	140	12,600	60	\$18.00
High Pressure Sodium Fixture, with White Acorn Style Globe installed on 14ft. decorative pole	100	9,500	43	\$19.44

DATE OF ISSUE	June 6, 2011 Month / Date / Year
DATE EFFECTIVE	June 1, 2011
ISSUED BY	Show of the
	(Signature of Officer)
TITLE	President and CEO

#### BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION



FORALL TERRITORY SERVED				
Community, Town or City				
PSC NO2				
Second Revised SHEET NO. 32				
CANCELLING PSC NO2				
First F	Revised	SHEET NO	32	

#### **CLASSIFICATION OF SERVICE**

Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – (Class B)

#### APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

I

Customer Charge	\$1,028 per Month
Plus Demand Charge of:	
per KW of Billing Demand in Month	\$10.15
Plus Energy Charge of:	
per KWH	\$0.024093

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the

following:Renewable Resource Energy Service RiderSheets No. 23 - 23DFuel Adjustment RiderSheets No. 24 - 24AEnvironmental Surcharge RiderSheets No. 25 - 25AUnwind Surcredit Adjustment RiderSheets No. 26 - 26ARebate Adjustment RiderSheets No. 27 - 27AMember Rate Stability Mechanism RiderSheets No. 28 - 28APrice Curtailable Service RiderSheets No. 42 - 42C

#### AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

#### TAXES AND FEES

School Taxes added if applicable. Kentucky Sales Taxes added if applicable.

#### FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE	June 6, 2011
	Month / Date / Year
DATE EFFECTIVE	June 1, 2011
	Month / Date / Year
ISSUED BY	(Signature of Officer)
D	
TITLE <u>Pr</u>	esident and CEO
BY AUTHORITY OF ORDER OF	F THE PUBLIC SERVICE COMMISSION



*Ŋ*/\_\_\_\_

Henderson, Kentucky

FOR <u>ALL TERRITORY SERVED</u> Community, Town or City PSC NO. <u>2</u> Second Revised SHEET NO. <u>32A</u>

CANCELLING PSC NO. \_\_\_\_2

First Revised	SHEET	NO.	32A

#### **CLASSIFICATION OF SERVICE**

# Schedule 32 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) – Class B With Self-Generation

# APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

#### RATE:

I

Customer Charge	\$1,028 per Month
Plus:	-
Demand Charge of:	
per KW of Firm Billing Demand in Month	\$10.15
Plus:	
Energy Charge of:	
per KWH Sold by Kenergy to Domtar	\$0.024093

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

#### ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

DATE OF ISSUE	June 6, 2011 Month / Date / Year
DATE EFFECTIVE	June 1, 2011 Month //Datg//Alear
ISSUED BY	(Signature of Officer)
TITLEPress	ident and CEO
BY AUTHORITY OF ORDER OF T	HE PUBLIC SERVICE COMMISSION
IN CASE NO 2010-00513	DATED May 31, 2011



FOR	ALL TERRITORY SERVED		
Community, Town or City			
PSC NO.		2	
Firs	st Revised	_SHEET NO	33
CANCELLING PSC NO 2			
(	Driginal	SHEET NO.	33

# CLASSIFICATION OF SERVICE

Schedule 33 – Large Industrial Customers Served Under Special Contract (Dedicated Delivery Points) - (Class C)

<u>APPLICABLE</u> In all territory served.

#### AVAILABILITY OF SERVICE

This rate shall apply to existing large customers where service is provided through a dedicated delivery point connected to the transmission system of Big Rivers or other accessible system classified as Class C customers, or new customers executing special contracts approved by the Kentucky Public Service Commission.

#### TYPE OF SERVICE

I

The electric service furnished under this schedule will be three-phase sixty cycle, alternating current at available nominal voltage.

RATE	
Customer Charge per Delivery Point	\$100.00 per Month
Plus:	
Demand Charge per KW of Billing Demand in Month	\$ 10.15
Plus:	
Energy Charges:	
Per KWH	\$0.026927
Facilities Charge	1.30%

(times assigned dollars of Kenergy investment for facilities per month-see Sheet No.33B)

#### DETERMINATION OF BILLING DEMAND

The Billing Demand in kilowatts shall be the higher of: a) The customer's maximum integrated thirty-minute demand at such delivery point during each billing month, determined by meters which record at the end of each thirty-minute period the integrated kilowatt demand during the preceding thirty minutes; or b) the Contract Demand.

#### POWER FACTOR ADJUSTMENT

The customer agrees to maintain a power factor as nearly as practical to unity. Kenergy will permit the use of apparatus that shall result, during normal operation, in a power factor not lower than 90%. At Kenergy's option, in lieu of the customers providing the above corrective equipment when power factor is less than 90%, Kenergy may adjust the maximum measured demand for billing purposes in accordance with the following formula:

DATE OF ISSU	Ξ	June 6, 2 Month / D	
DATE EFFECTI	VE /	June 1, 2	
	$\leq$	Month / D	
ISSUED BY	And	(Signature	of Officer)
TITLE	Pre	sident and C	CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC	C SERVICE COMMISSION
IN CASE NO.	2010-00513	_DATED	May 31, 2011